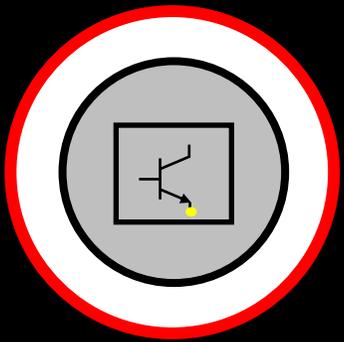
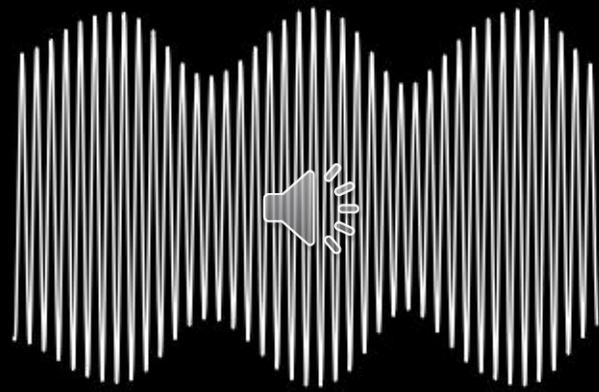
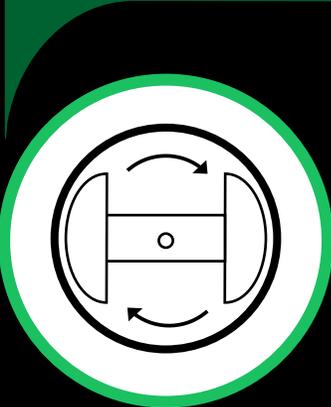


# Investigating Power Quality Trends Using Targeted Measurements in Liander's Grid



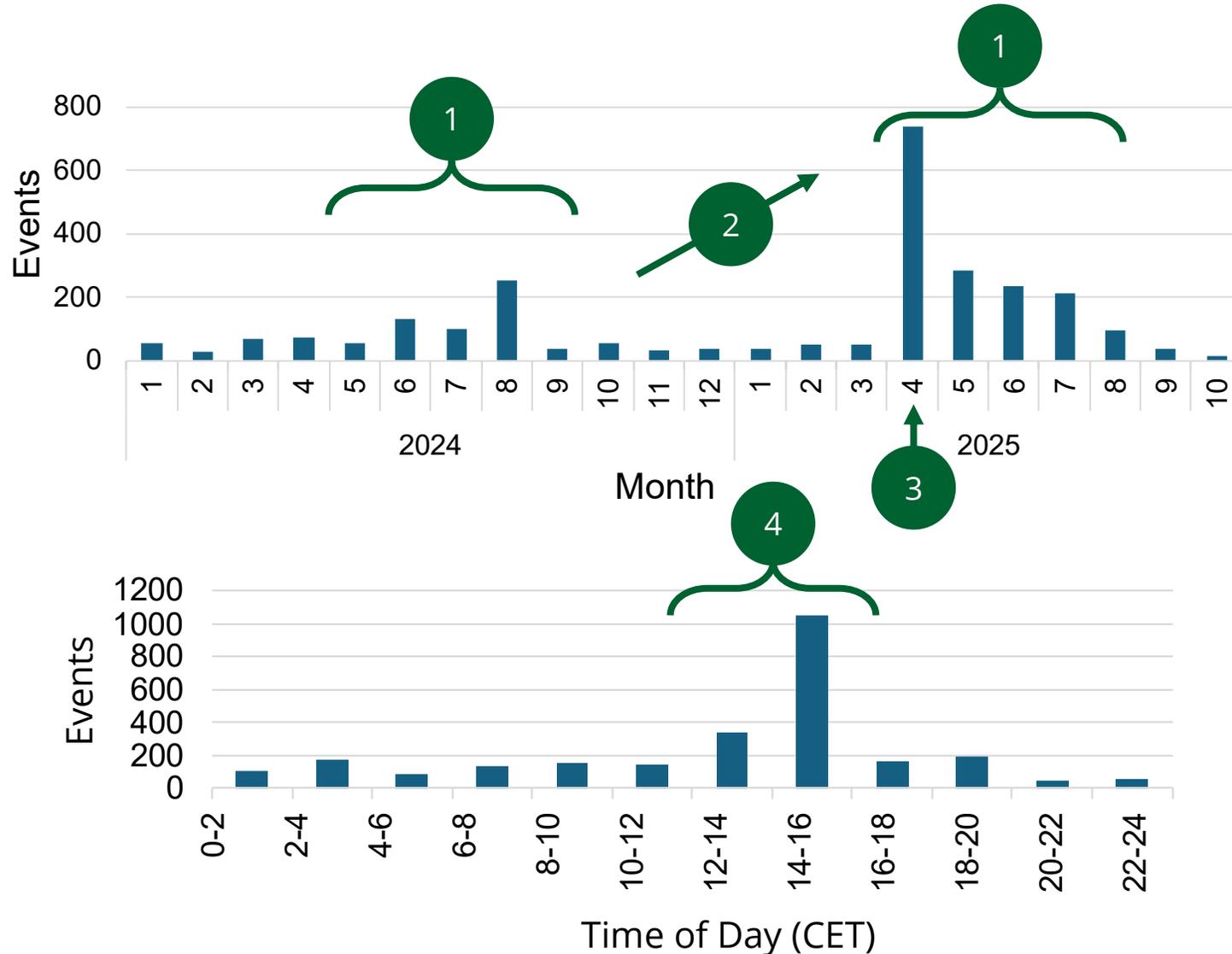
[martijn.janssen@alliander.com](mailto:martijn.janssen@alliander.com)



<https://www.linkedin.com/in/msjanssen/>

# Power Quality trend in Liander's grid

Events with  $P_{LT} > 1$  (during 2 hour time window)



### Observations

- 1 Majority of events during the spring/summer period.
- 2 Significant increase in 2025 compared to 2024
- 3 Peak in April 2025.
- 4 Majority during mid-day.

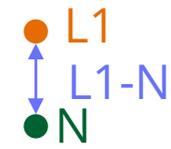
### Conclusion

This trend is reason for concern, more detailed measurements are required to understand it.

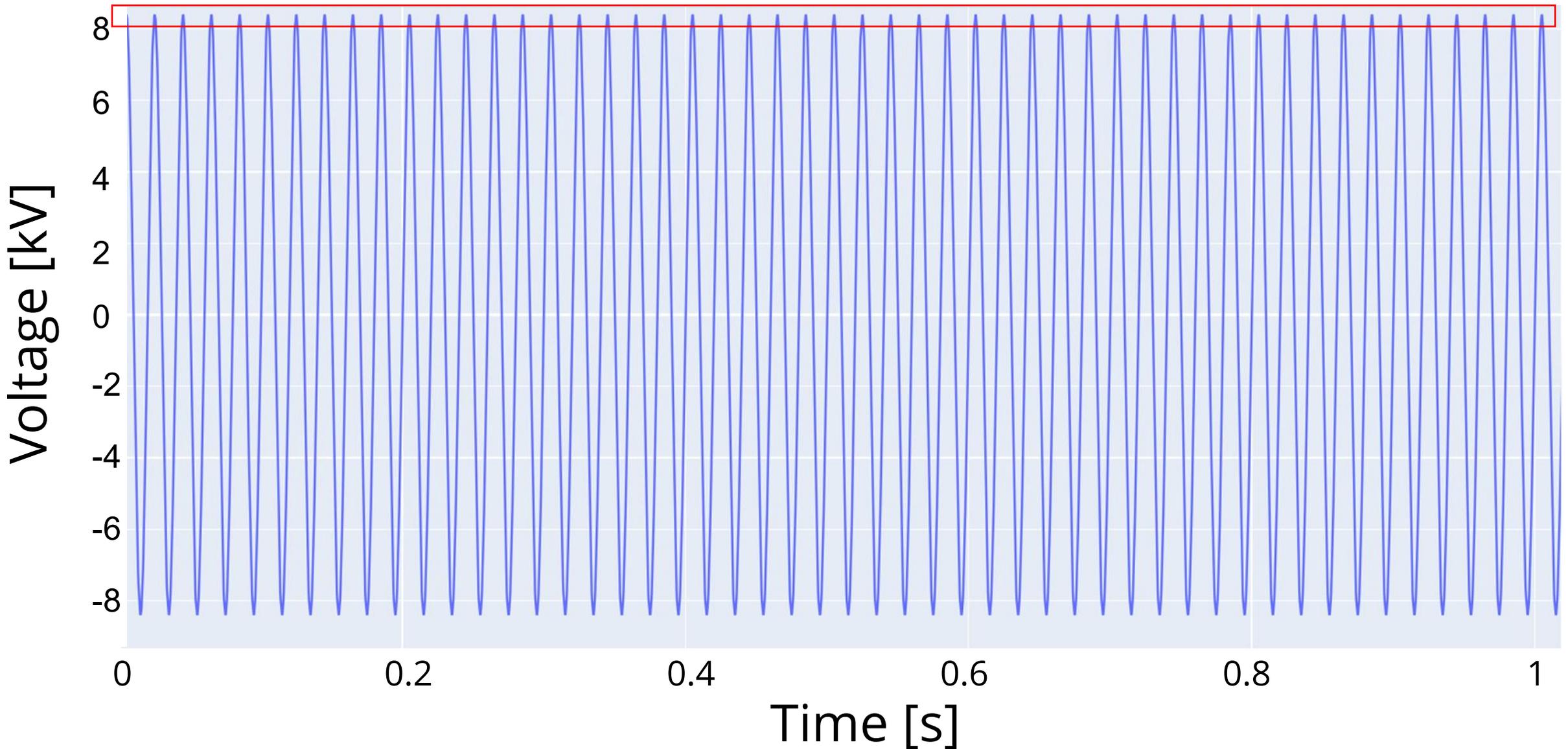
\* $P_{LT}$ : Long term flicker perceptibility

# Expected measurement result

Phase voltage in "ideal" stable 10kV-grid - 1 s



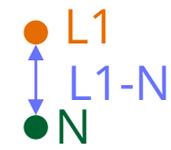
L2 ● L3 ●



# Expected measurement result

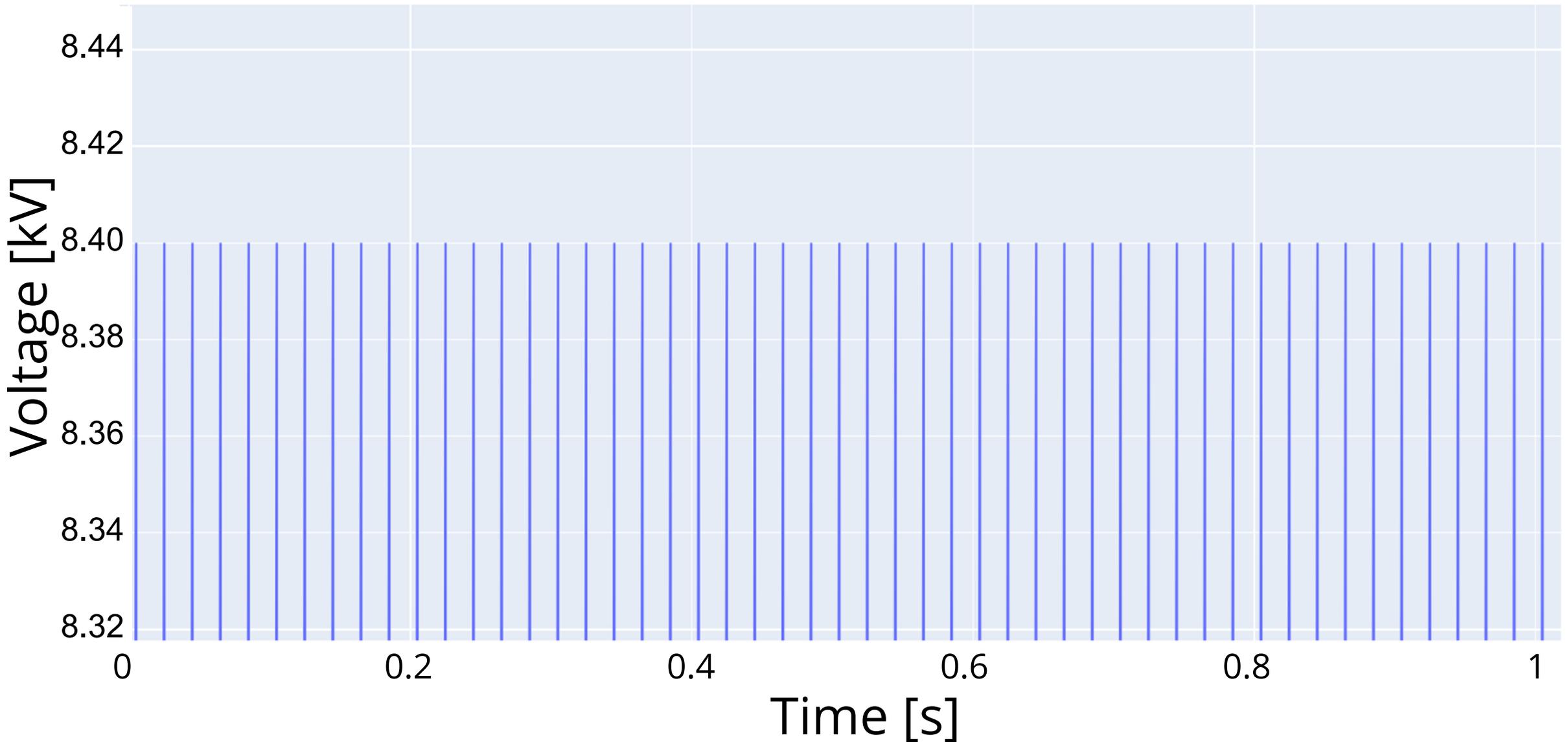


Phase voltage in "ideal" stable 10kV-grid - 1 s



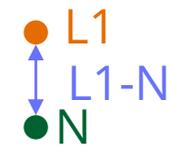
L2 ●

L3 ●



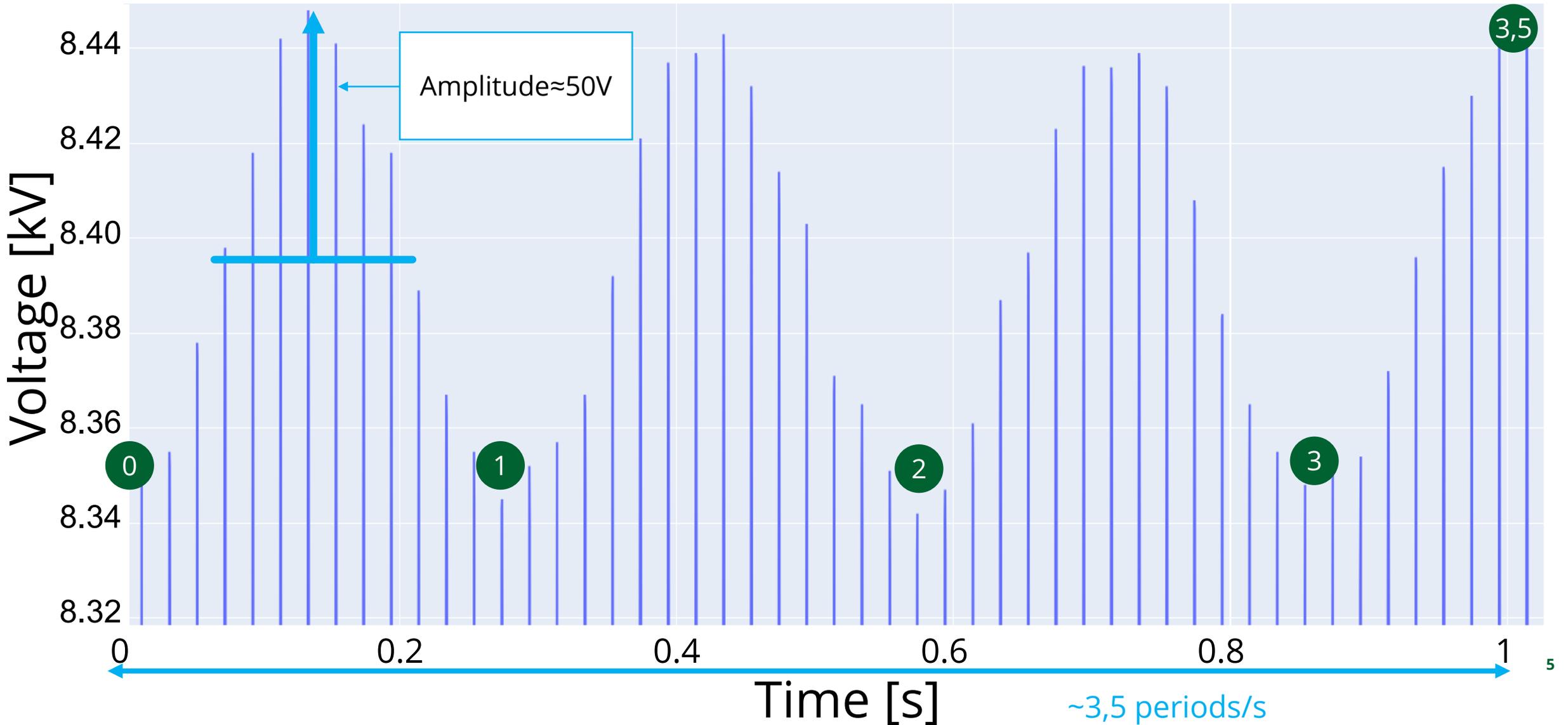
# Measurement result

Measured phase voltage in 10kV-grid – 27 april 2025, 12:00 CET



L2 ●

L3 ●

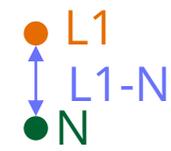


# Measurement result

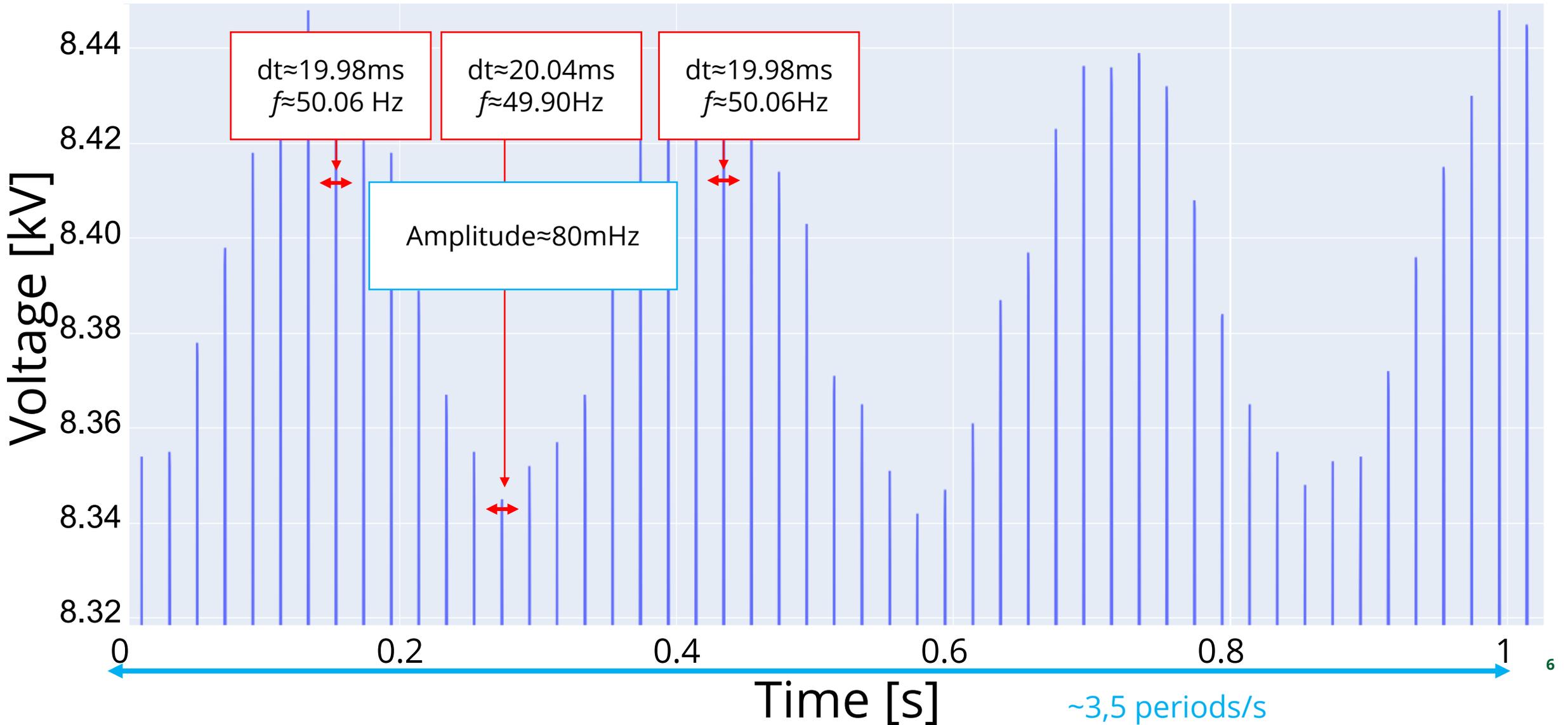


Measured phase voltage in 10kV-grid - 27 april 2025, 12:00 CET

L2 ●



● L3

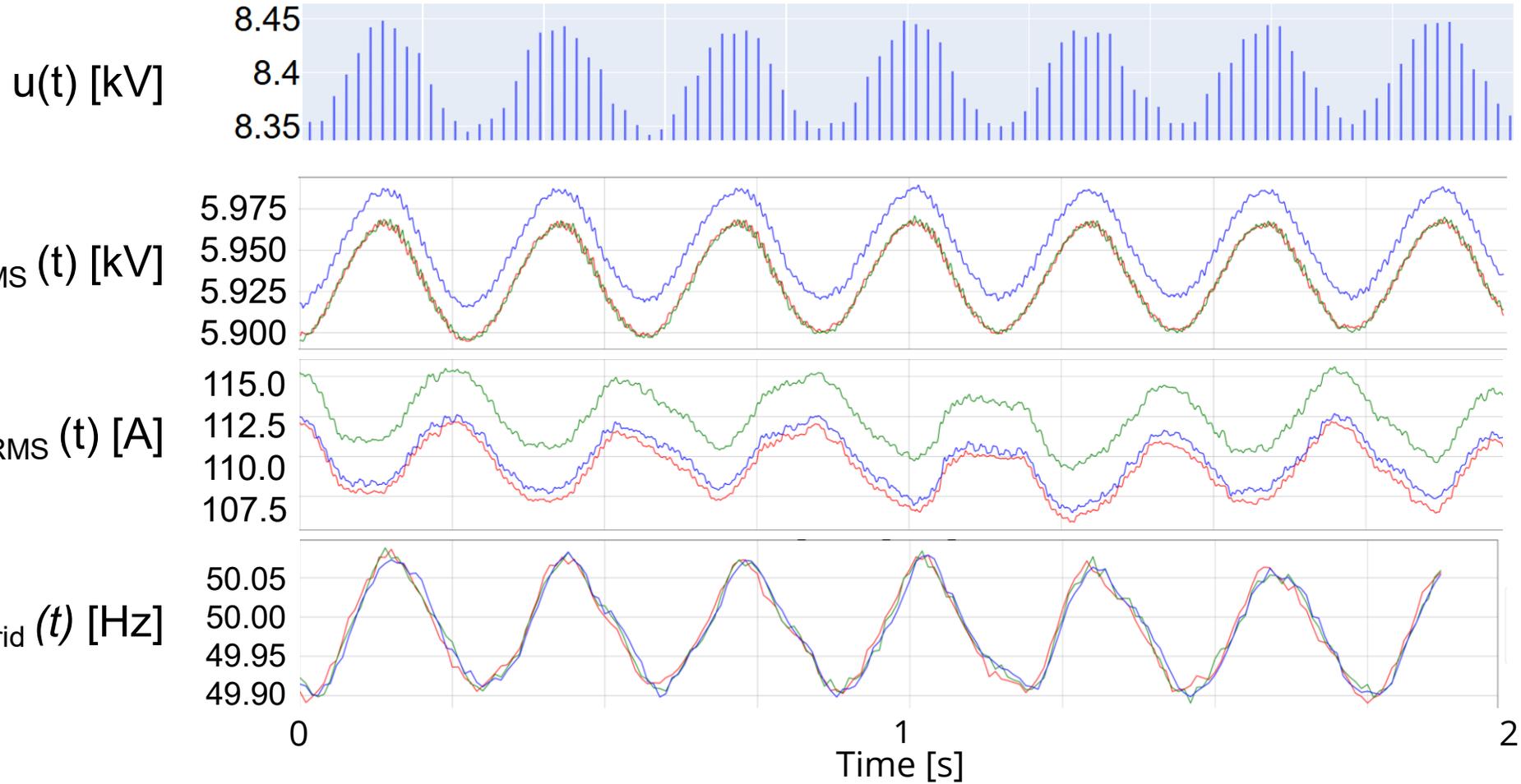


# Measurement result



Measured phase voltage in 10kV-grid – 27 april 2025, 12:00 CET

~3,5 periods/s



Expect  
**3.5 Hz oscillations** in

Voltage

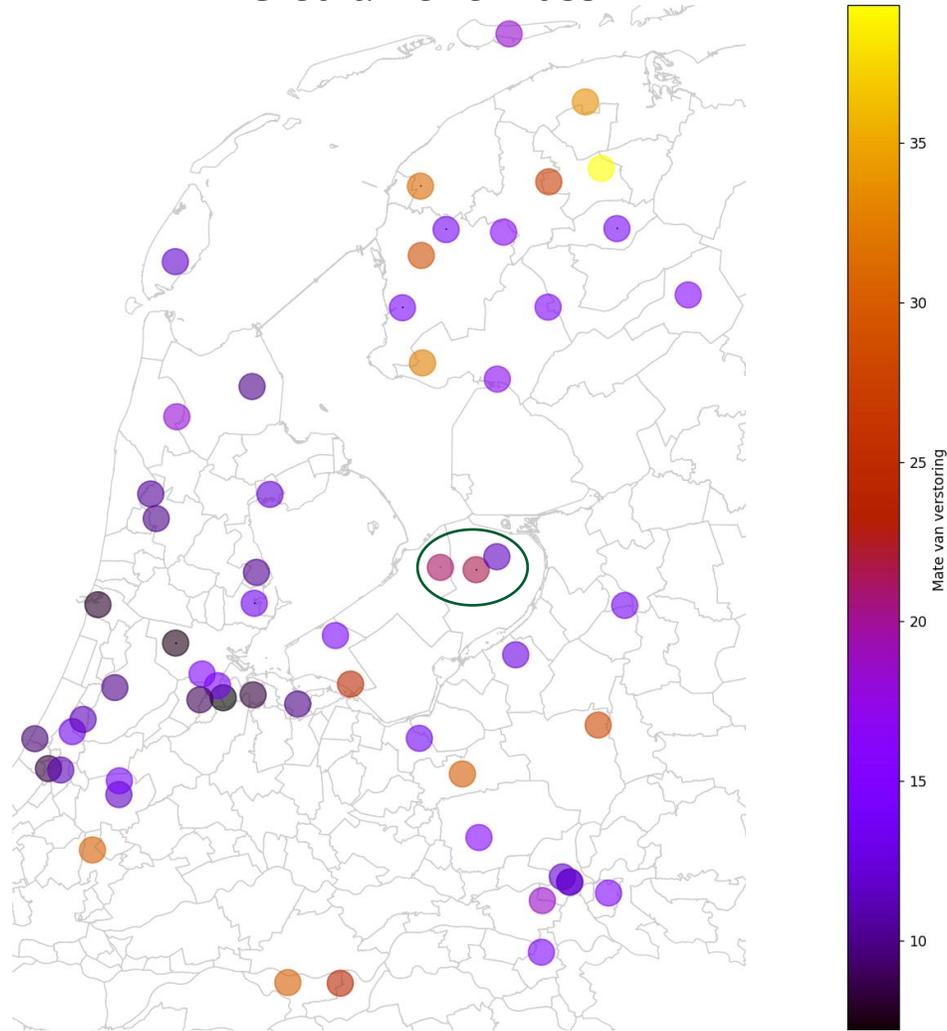
Current

Grid frequency

# Measurement result



3.5 Hz "intensity" map 3 May 2025, 14:00 CET  
Credit: René Wassink



Expect  
**3.5 Hz oscillations** in

Voltage

Current

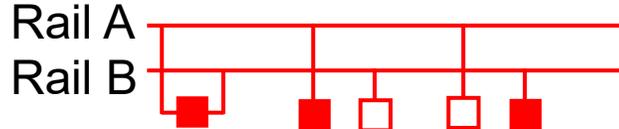
Grid frequency

in **Liander's grid**<sup>8</sup>

# Measurement setup PV (10 Sept - 8 Oct)

2

**150/20/10kV substation Dronten**



**150/20kV power transformers**

Using existing VT's and CT's.

**20kV switchgear**

Rail A  
Rail B

**Dewetron 1**

1



**20kV PV park**

2x ~7km

**Dewetron 2**

3



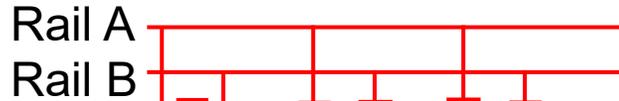
Rail A  
Rail B  
**20kV switching station**

2x ~8km

# Measurement setup Wind (8 Oct – 20 Oct)

2

**150/20/10kV substation Dronten**



**150/20kV power transformers**

Using existing VT's and CT's.

**20kV switchgear**



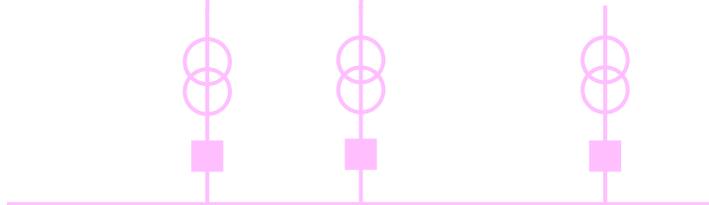
**Dewetron 1**

1

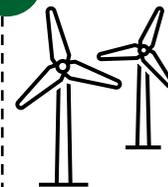


**20kV PV park**

2x ~7km



3



**20kV switching station**



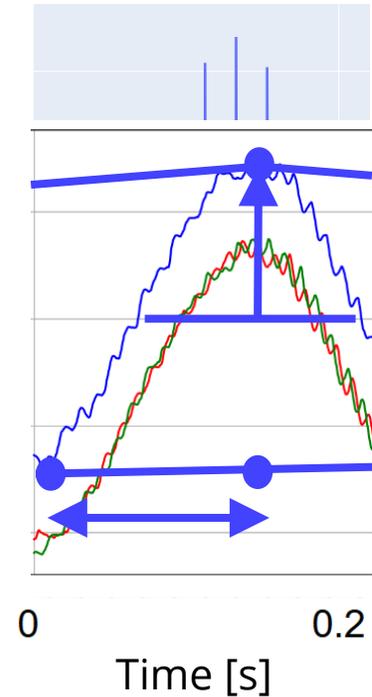
2x ~8km

**Dewetron 2**

# Analysis

## Steps in analysis script

Step	Voltage	Current	Frequency
1	Determine zero-crossings		Use voltage zero-crossings
2	Determine RMS value over 1 period		Calculate frequency over 1 period
3	Plot RMS values		Plot frequency values
4	Find peaks and valleys		
5	<b>Calculate Oscillations Amplitudes (VOA, COA &amp; FOA)</b>		
6	<b>Calculate Oscillations Frequency (VOF, COF &amp; FOF)</b>		
7	Average results in a dataframe		
8	Plot results		

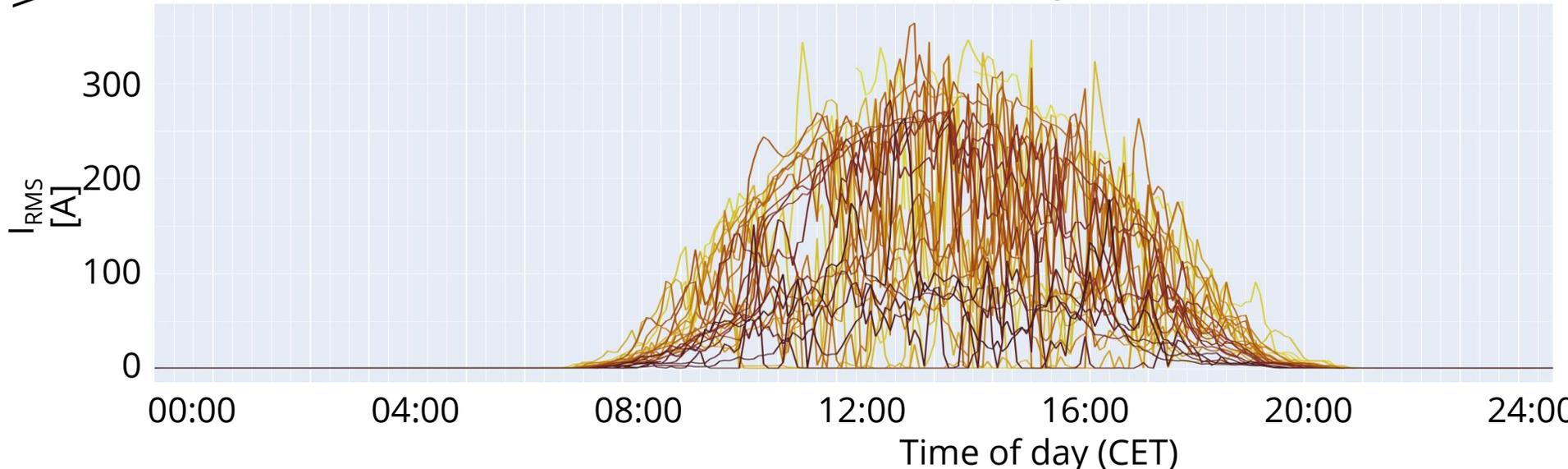
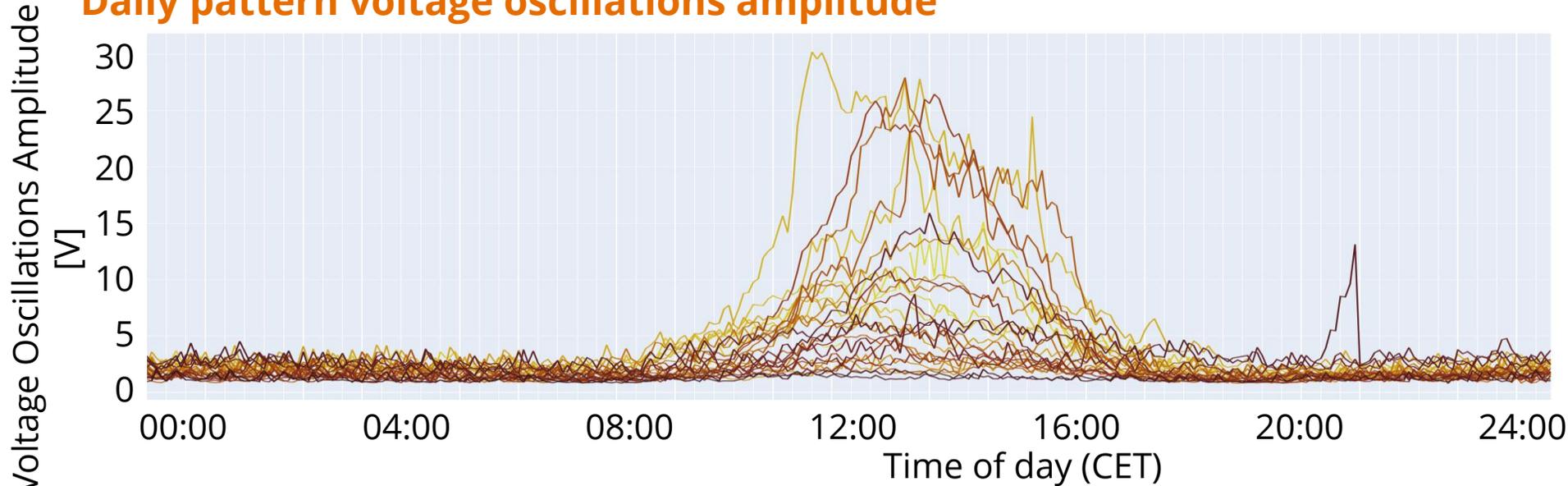


# Results PV Park



## Daily pattern voltage oscillations amplitude

— 10 September  
⋮  
— 8 October



**Remark**  
The peak around 20:00 PM had a known unrelated origin

**Conclusions**

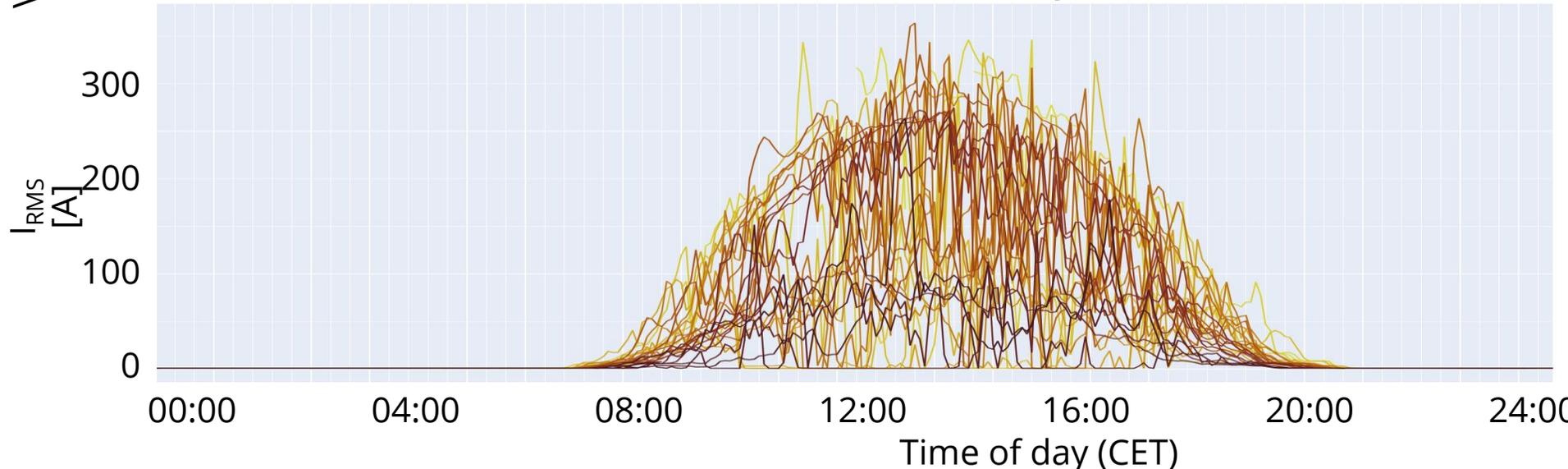
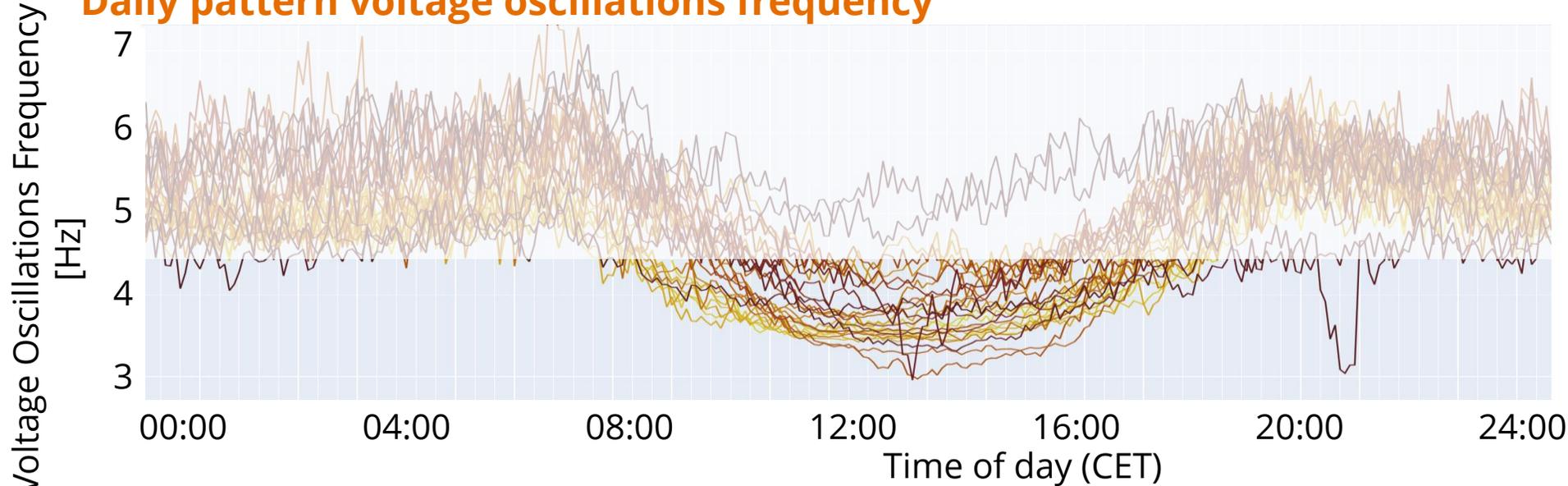
1. The oscillations are present in Liander's grid.
2. The oscillations occur mainly between 10:00 AM and 17:00 PM during solar infeed.

# Results PV Park



## Daily pattern voltage oscillations frequency

— 10 September  
⋮  
— 8 October

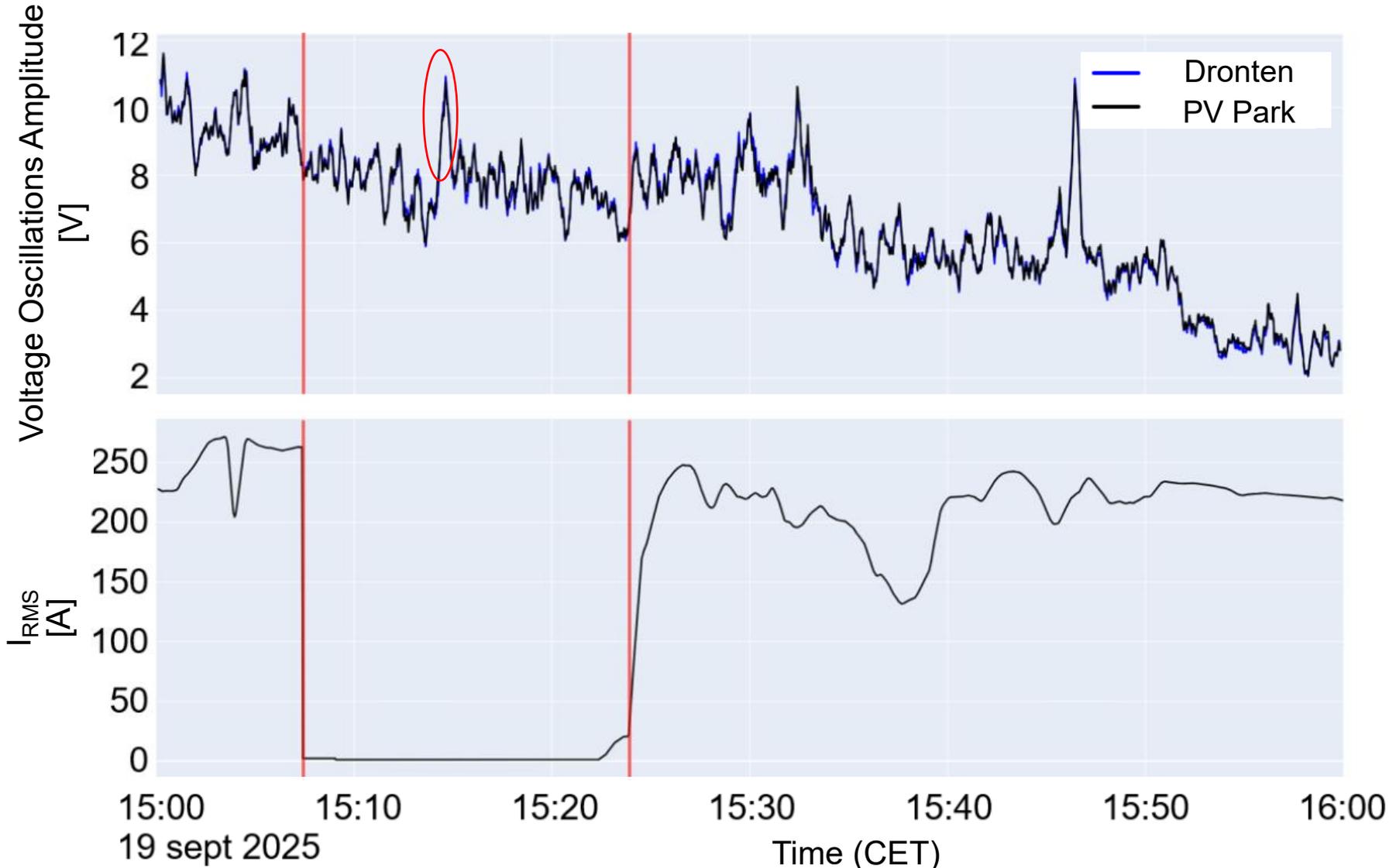


**Remark**  
Oscillation frequencies above 4.5 Hz unreliable and therefore shaded.

**Conclusion**  
1. The 3.5 Hz oscillations **frequency is not fixed.** Both a frequency of 3.0 Hz is recorded and frequencies above 3.5 Hz are recorded.

# Results PV Park

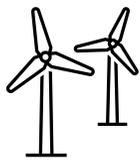
## Test - PV park off during positive electricity prices



**Finding**  
Right after 15:23 PM, the Voltage Oscillations Amplitude (VOA) rises, but a higher peak in VOA is visible around 15:14 PM.

**Conclusion**  
1. If this PV park acts as a source, it is **not the only source** of 3.5 Hz oscillations.

# Results Wind

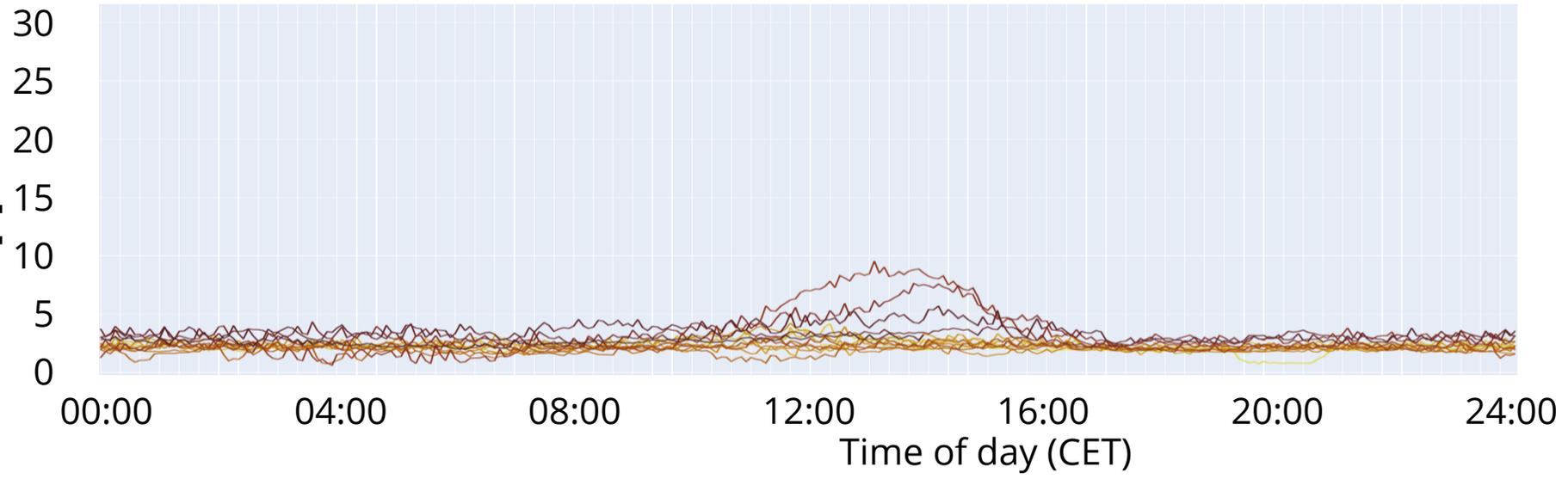


## Daily pattern voltage oscillations amplitude

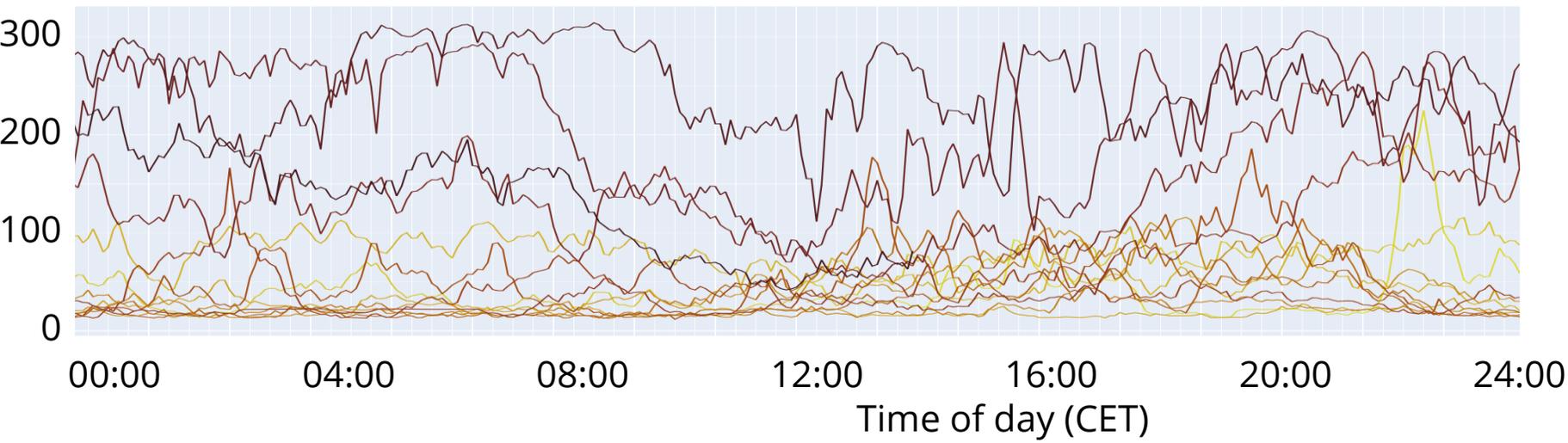
— 8 October  
⋮  
— 22 October



Voltage Oscillations Amplitude [V]



$I_{RMS}$  [A]



**Conclusions**

1. Only small amplitude oscillations observed during this period.
2. During high level of wind infeed, no oscillations with significant amplitude were observed during this period.

# Conclusions and next steps

## Conclusions measurement campaign Alliander fall 2025

- 1) The 3.5 Hz oscillations are:
  - 1) present in **Liander's** grid.
  - 2) recorded in **voltage, current** and **frequency**.
  - 3) mainly present between **10:00 AM** and **17:00 PM**.
- 2) The 3.5 Hz oscillations **frequency is not fixed**. Both a frequency of 3.0 Hz is recorded and frequencies above 3.5 Hz are recorded.
- 3) If this PV park acts as a source, it is **not the only source** of 3.5 Hz oscillations.
- 4) The new script allows for **quick analysis** of measurement data over the entire measurement campaign.

## Next steps

- 1) Prepare new measurement campaigns
- 2) Apply methods to determine connectee's individual contribution
- 3) Strengthen cooperation

We go further as we walk together, but our journey continues.

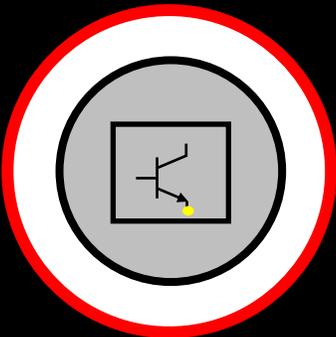
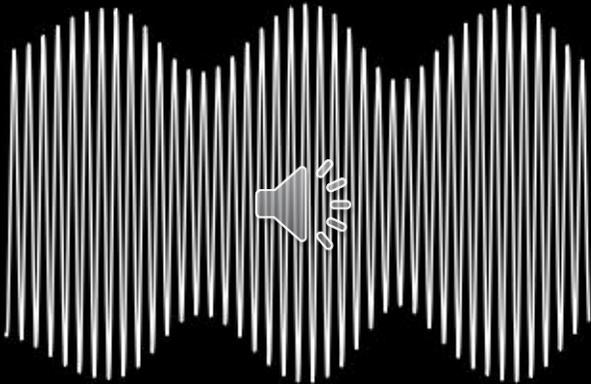
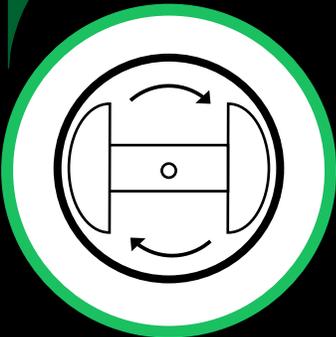
# Investigating Power Quality Trends Using Targeted Measurements in Liander's Grid



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Thanks to

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Frank Wensink  
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Peter van Oirsouw  
Huug Brinkers  
Jan Bozelie

Jeroen van Tongeren  
René Wassink  
Jesper Jansen